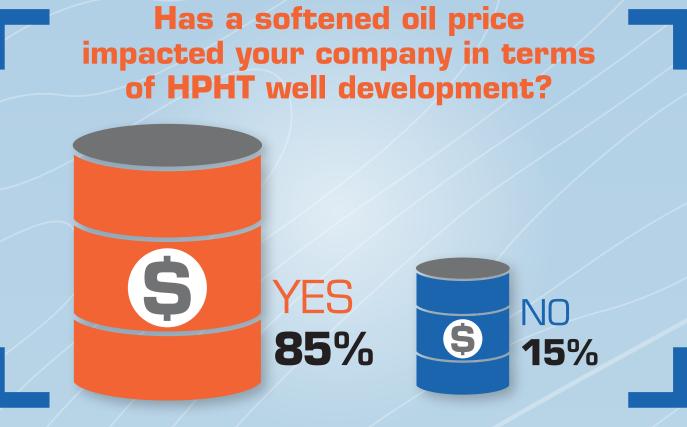
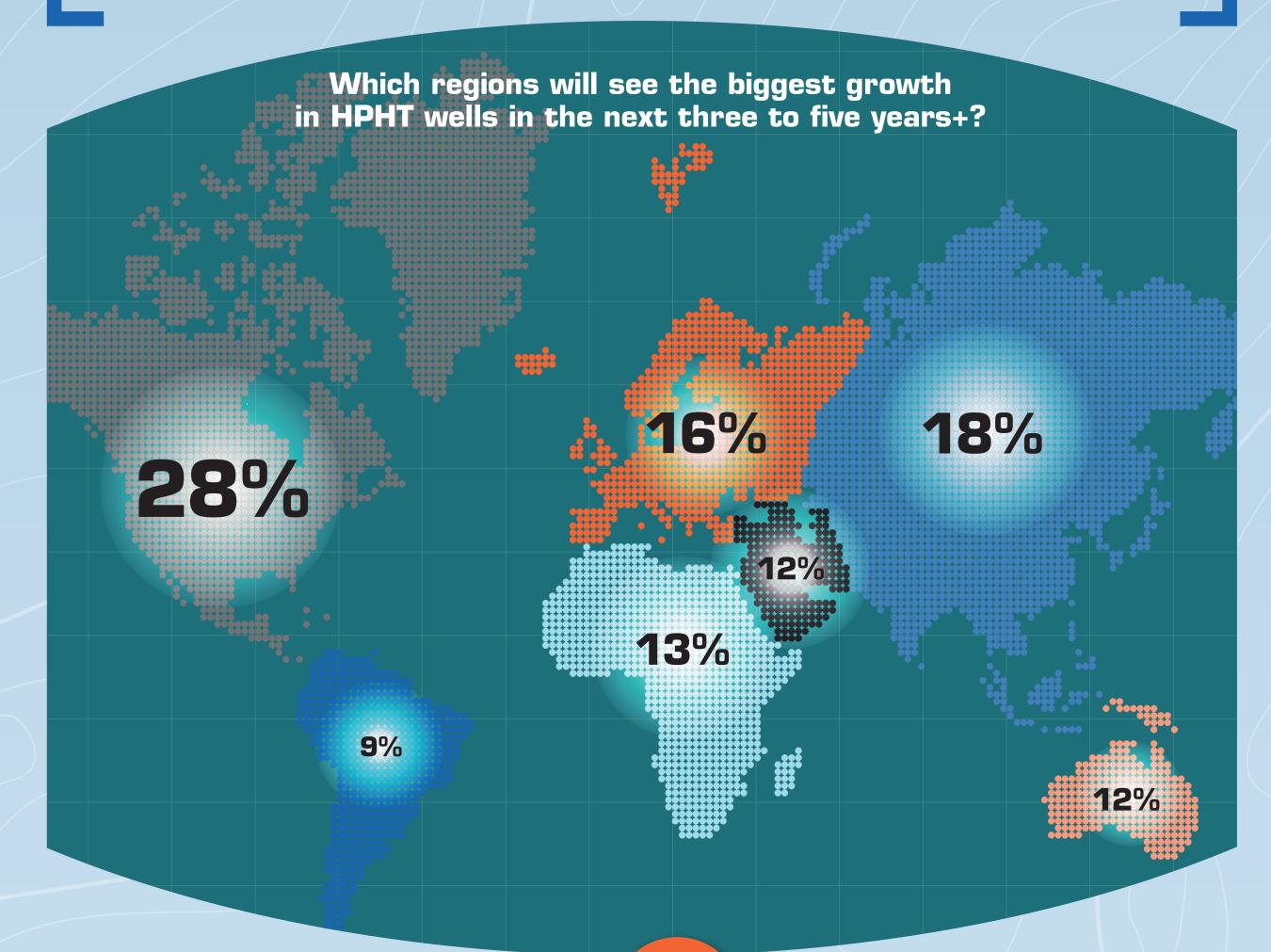


High Pressure High Temperate, High Costs, High Stakes?

The global oil price downturn has hit many areas of the hydrocarbons industry with varying degrees of severity. High cost, high complexity projects have been hard hit, so high pressure, high temperate (HPHT) drilling projects have seen more of an adverse reaction than more conventional developments.

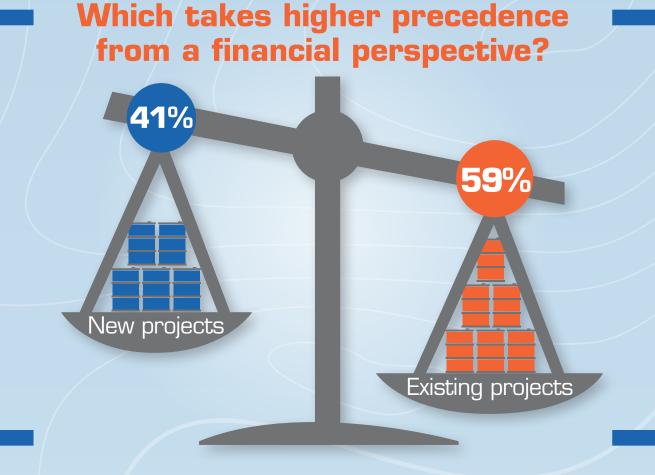
In the following infographic, we have collated the findings of a wide-ranging survey of our community of professionals working in the HPHT space to gauge where the industry finds itself in the current moment and where the potential kicks may come down the line.

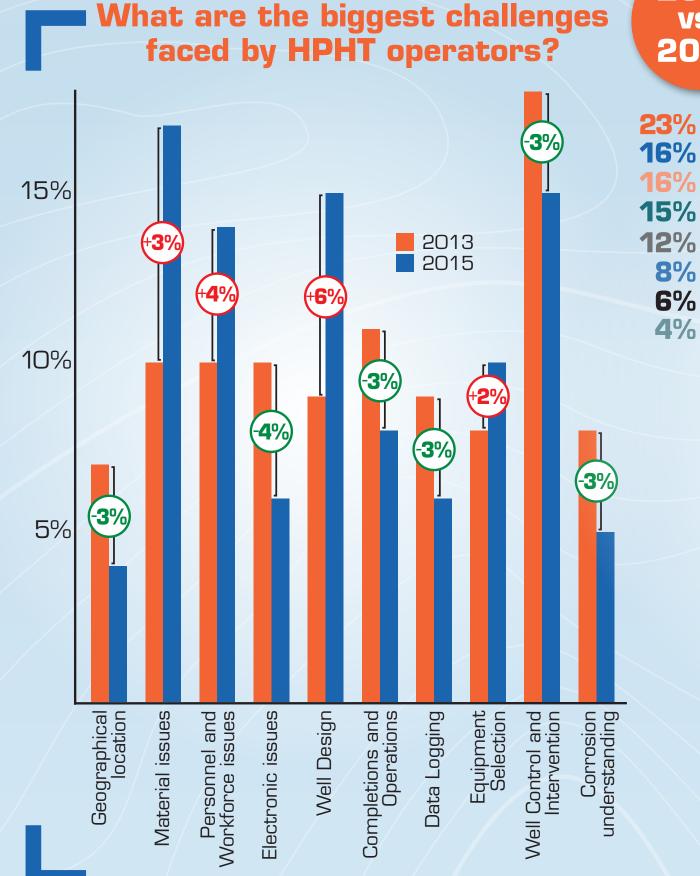




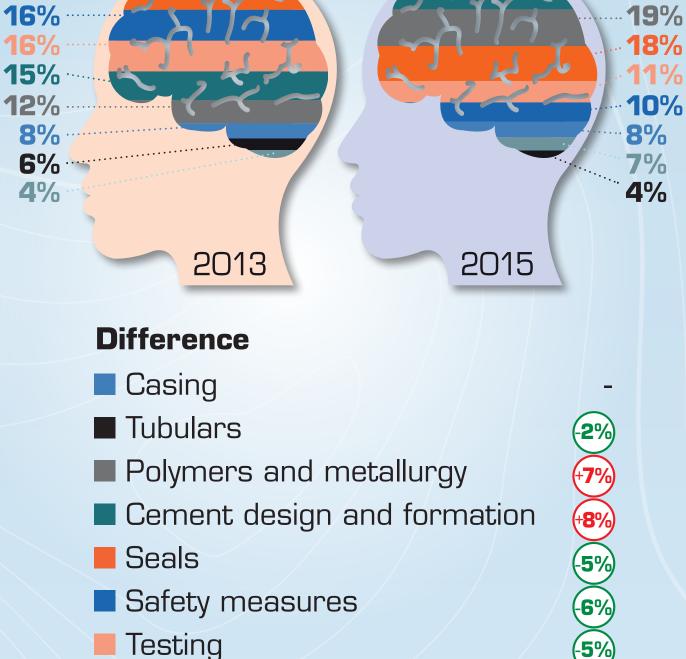
VS.



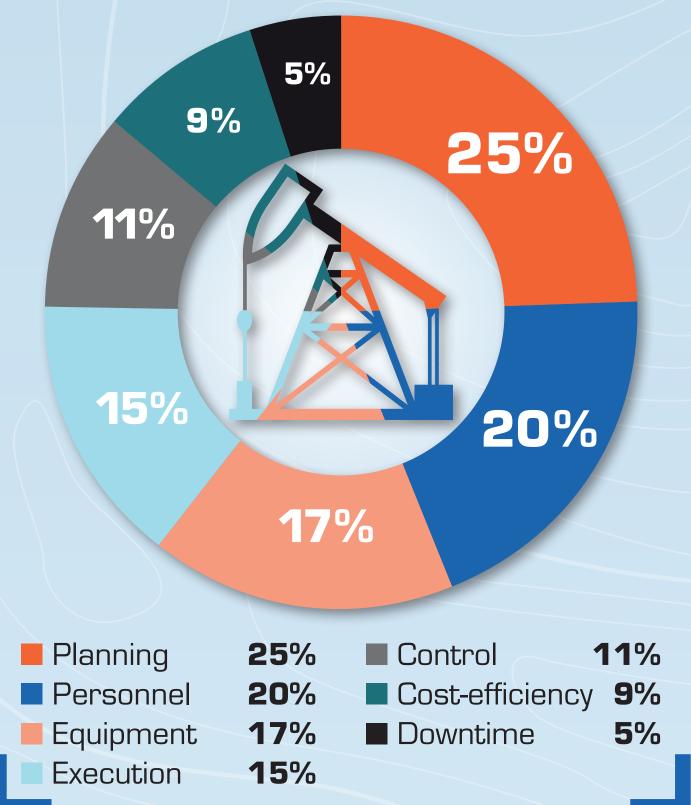








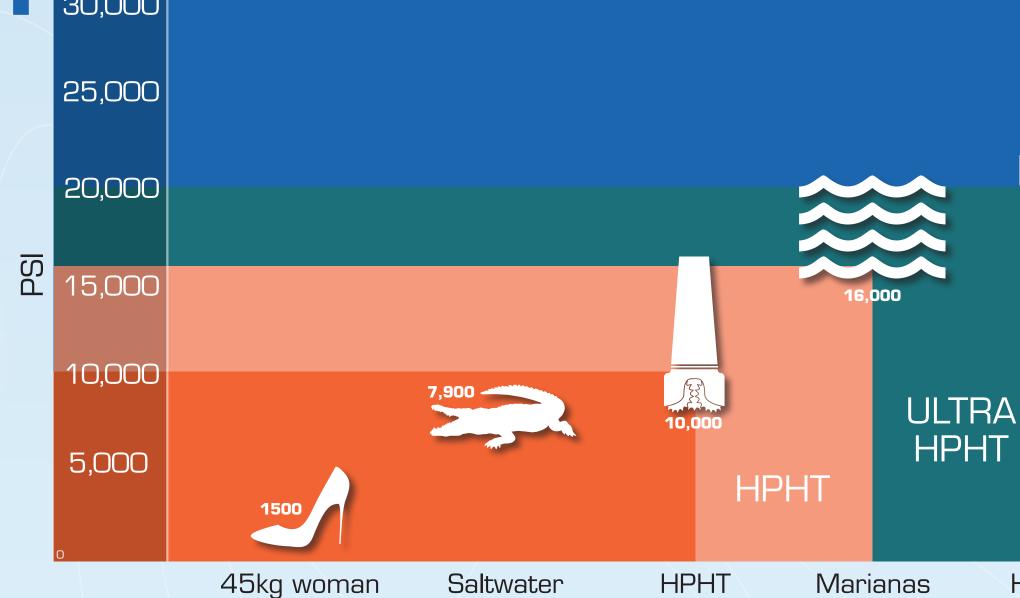




What are the main health and safety challenges for **HPHT** well practitioners?



- Risk assessment
- Equipment requirements
- Management systems
- Lack of regulatory clarity Stakeholder cooperation
- 35% 29% 16% 13% 8%



Saltwater in Stiletto Crocodile Bite Heels

(Tier 1)

23%

Pressures in order of magnitude

Trench

HPHT (Tier 2) Ultra

Pressure Inside Polyethylene Reactor

25,000

EXTREME

HPHT

HPHT (Tier 3) Extreme

30,000

This infographic was based on an industry-wide survey addressing the challenges, expectations and future of HPHT. To find out more and to meet with representatives from Shell, BG Group, Wintershall, Sasol and HSE at our 11th Annual HPHT Wells Summit taking place from 19-21 October 2015 in London, UK.

Other

To register your place visit www.hphtwells.com, email enquire@oilandgasiq.com or call +44 (0)20 7036 1300.

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